

\$0

1

3

5

Actual Scheduled Load

7

Electricity Oversight Board

Daily Report for Tuesday, December 23, 2003

The average zonal price increased by 31 percent for SP15 to \$32.10/MWh and by 32 percent for NP15 to \$35.05/MWh. Due to congestion on Path 15 in the north-to-south direction the zonal price split between 1 a.m. and 5 p.m. The average natural gas price decreased by 13 percent to \$5.14/MMBtu down a combined 21 percent from the weekend price of \$6.40/MMBtu. Generation outage levels continued to decrease and ranged between 5,900 MW and just over 6,100 MW. Otherwise prices were higher and could have resulted from:

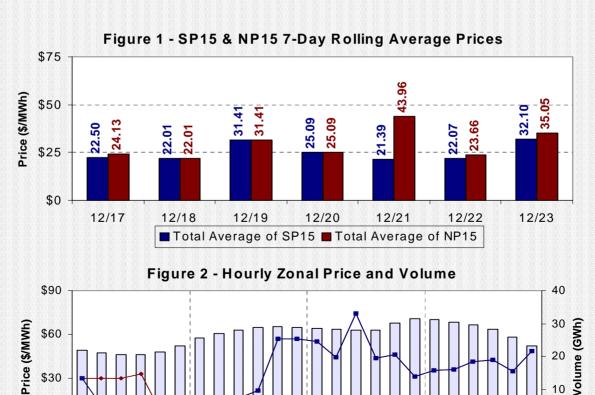
- Return to weekday demand loads. The average actual demand increased 285 MW from Monday.
- Cooler temperatures that decreased between 2 and 7 degrees and ranged between 55 and 71 degrees.
- Increased occurrence of congestion at Path 15 and multiple de-rated transmission capacity ratings.

In an effort to mitigate intra-zonal congestion, the CAISO requested decremental energy bids for the following:

•Miguel Imports including Palo Verde and CFE Branch Groups between 7 a.m. and midnight.

The CAISO changed the transmission capacity rating changes for the following:

- California-Oregon Intertie (Path 66) in the north-to-south direction from 4,800 MW to 4,000 MW between 1 a.m. and midnight.
- Branch Group Midway-Los Banos (Path 15) in the south-to-north direction from 3,950 MW to 3,650 MW between 1 a.m. and midnight.
- Branch Group Midway-Vincent (Path 26) in the north-to-south direction from 3,000 MW to 2,500 MW between 1 a.m. and midnight.



11

13

NP15 Zonal Price

Hours of the Day, 24-Hour Clock

15

19

21

SP15 Zonal Price

23



Electricity Oversight

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